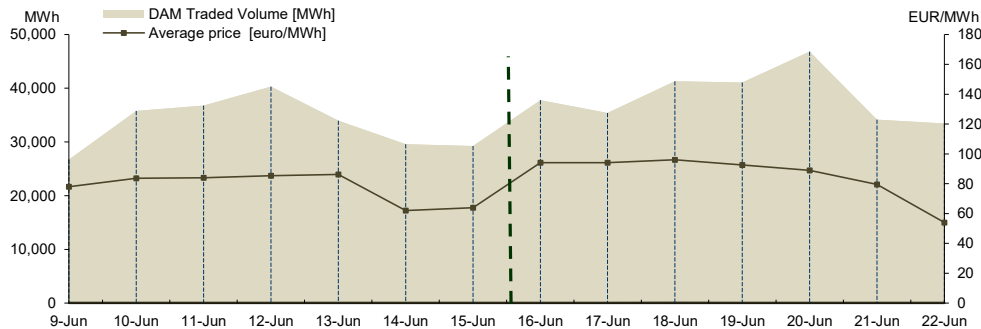


WEEKLY REPORT 16.06.2025 - 22.06.2025

Day Ahead Market

Prices and Volumes

	June 16	June 17	June 18	June 19	June 20	June 21	June 22
Average price ¹ [euro/MWh]	94.12	94.11	96.06	92.63	89.05	79.45	54.01
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	77.97	83.58	83.99	85.41	86.17	62.09	63.83
Total daily volume traded on DAM [MWh]	37,769.9	35,377.8	41,283.4	41,055.5	46,819.4	34,157.2	33,445.8
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	26,729.9	35,783.2	36,794.6	40,323.0	33,963.9	29,561.1	29,240.9
DAM market share of forecasted consumption ²	29.96%	27.42%	31.45%	30.79%	35.27%	28.91%	32.60%
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	25.40%	28.78%	28.91%	31.43%	26.30%	25.83%	28.95%



Trends

Results	Week 16.06.2025 - 22.06.2025	Trend related to week 09.06.2025 - 15.06.2025
Average price ³ [euro/MWh]	85.63	↑ 10.38%
Total volume traded on DAM [MWh]	269,909.0	↑ 16.14%
DAM market share of forecasted consumption [%]	30.91%	↑ 10.35%
Selling offers' total volume [MWh]	294,151.3	↑ 1.80%
Buying offers' total volume [MWh]	258,724.7	↑ 35.69%

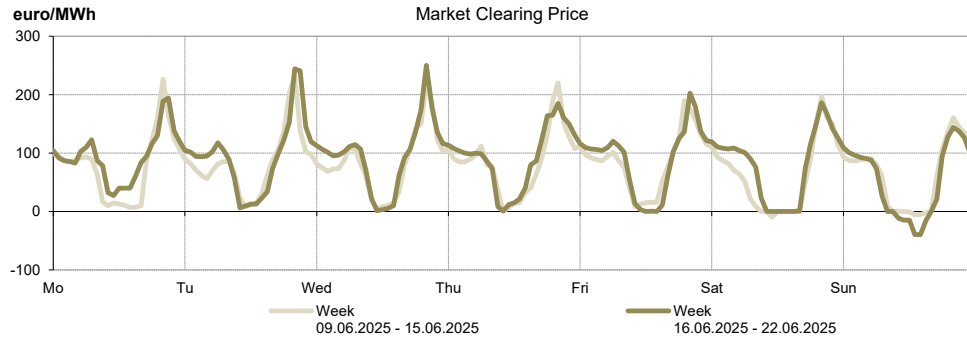
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

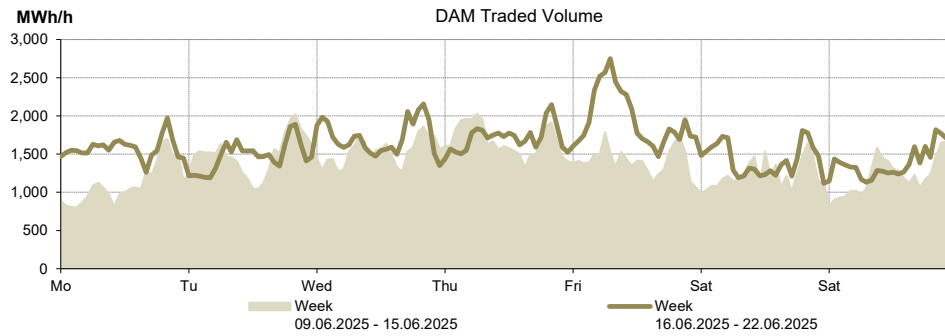
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 16.06.2025 - 22.06.2025	Trend related to week 09.06.2025 - 15.06.2025
ROPEX_DAM_Base (1-24)	85.63	↑ 10.38%
ROPEX_DAM_Peak (9-20)	50.66	↑ 4.27%
ROPEX_DAM_Off_peak (1-8) & (21-24)	120.61	↑ 13.17%
Max hourly price	250.17	↑ 7.16%
Min hourly price	-39.63	↑ 298.69%



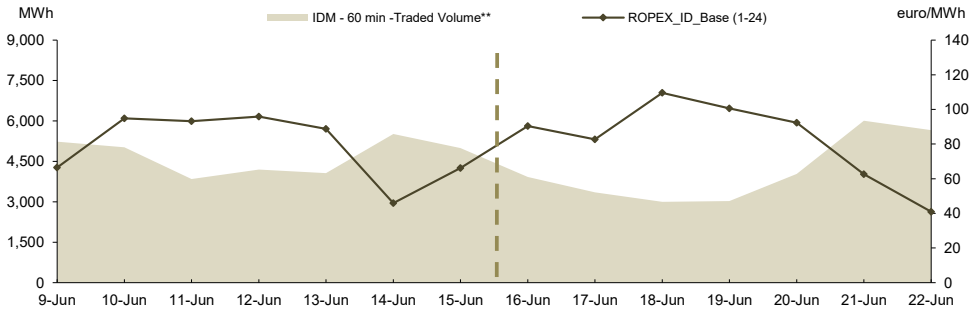
Volume traded on DAM	Week 16.06.2025 - 22.06.2025	Trend related to week 09.06.2025 - 15.06.2025
Base total volume (1-24) [MWh]	269,909.0	↑ 16.14%
Peak total volume (9-20) [MWh]	133,281.9	↑ 15.86%
Off-peak total volume (1-8) & (21-24) [MWh]	136,627.1	↑ 16.42%
Max hourly volume [MWh/h]	2,749.6	↑ 35.65%
Min hourly volume [MWh/h]	1,116.9	↑ 39.00%



Intraday Market

Results IDM - 60 min *

Prices							
ROPEX_ ID_Base (1-24) [euro/MWh]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	90.44	82.70	109.56	100.58	92.35	62.64	40.95
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	66.40	94.80	93.19	95.90	88.80	45.94	66.20
Volume							
Sell Hourly Trades [MWh]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	2,761.9	1,794.4	1,605.3	1,843.3	2,072.7	3,098.0	1,688.8
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	2,827.6	1,980.9	1,670.4	2,431.5	1,885.1	2,915.3	3,455.9
Buy Hourly Trades [MWh]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	1,233.7	1,640.7	1,460.2	1,247.1	2,152.5	3,007.3	4,158.7
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	2,583.5	3,289.7	2,268.8	2,251.7	2,366.0	2,877.2	1,598.2
Sell Block Trades [MWh]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	-	-	-	-	-	-	-
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	-	-	-	-	-	-	-
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	3.11%	2.60%	2.29%	2.27%	3.04%	5.09%	5.52%
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	4.98%	4.04%	3.02%	3.27%	3.15%	4.82%	4.94%

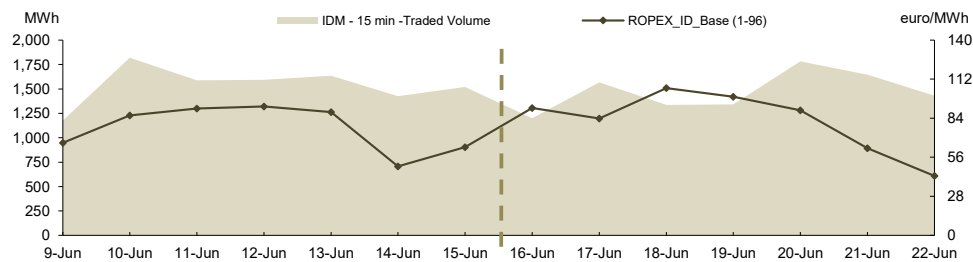


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

Results IDM - 15 min ***

Prices							
ROPEX_ ID_Base (1-96) [euro/MWh]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	91.32	83.79	105.57	99.37	89.67	62.45	42.61
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	66.43	86.06	90.95	92.40	88.33	49.50	63.22
Volume							
Sell Trades [MWh]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	772.5	763.9	609.5	814.3	940.6	744.2	754.5
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	700.1	1,025.3	875.3	890.1	1,001.0	505.6	823.5
Buy Trades [MWh]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	454.8	863.8	753.5	569.1	878.1	922.1	698.7
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	488.8	830.8	760.1	748.7	679.6	949.0	721.9
Share of forecasted consumption							
Share of forecasted consumption [%]	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	0.95%	1.22%	1.02%	1.01%	1.34%	1.39%	1.39%
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	1.12%	1.46%	1.25%	1.24%	1.27%	1.25%	1.50%



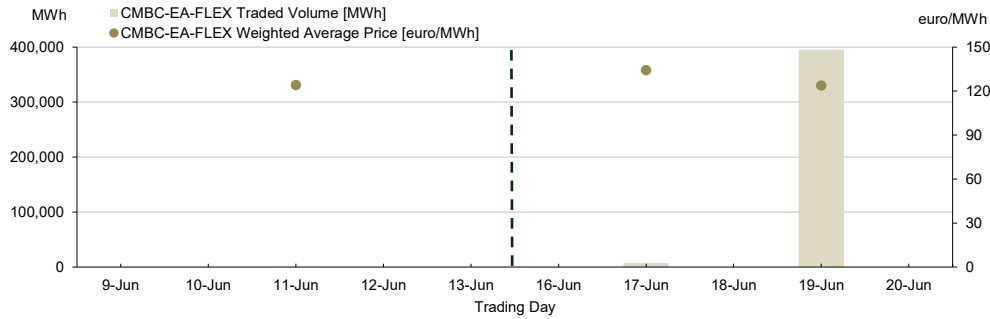
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

Centralised Market for Electricity Bilateral Contracts Flexible Extended Auctions Mechanism

Results

	June 16	June 17	June 18	June 19	June 20
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	134.29	-	123.84	-
	June 09	June 10	June 11	June 12	June 13
	-	-	124.15	-	-
	June 16	June 17	June 18	June 19	June 20
CMBC-EA-FLEX Traded Quantity [MWh]	-	7,440	-	395,310	-
	June 09	June 10	June 11	June 12	June 13
	-	-	467	-	-

Note:  = Non working day

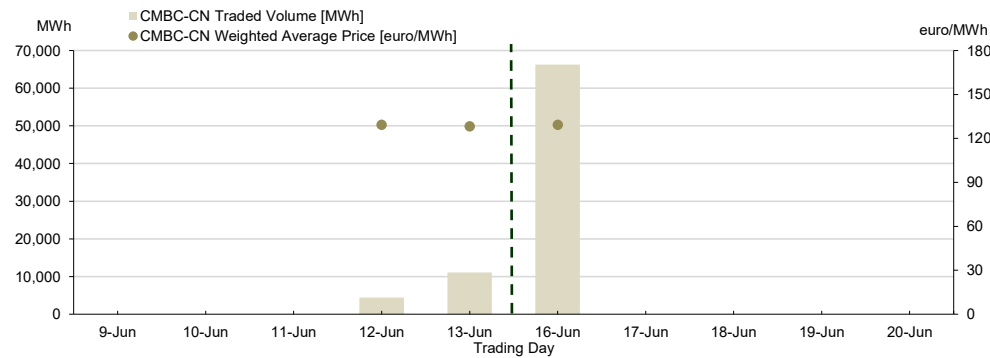


Centralised Market for Electricity Bilateral Contracts Continuous Negotiation Mechanism

Results

	June 16	June 17	June 18	June 19	June 20
CMBC-CN Weighted Average Price [euro/MWh]	129.25	-	-	-	-
	June 09	June 10	June 11	June 12	June 13
	-	-	-	129.25	128.18
	June 16	June 17	June 18	June 19	June 20
CMBC-CN Traded Quantity [MWh]	66,255	-	-	-	-
	June 09	June 10	June 11	June 12	June 13
	-	-	-	4,417	11,040

Note:  = Non working day

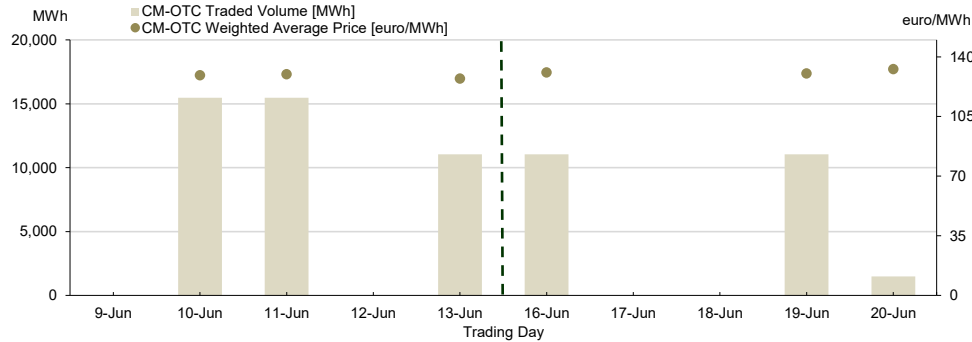


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

	June 16	June 17	June 18	June 19	June 20
CM-OTC Weighted Average Price [euro/MWh]	130.84	-	-	130.17	132.75
	June 09	June 10	June 11	June 12	June 13
	-	129.20	129.83	-	127.19
	June 16	June 17	June 18	June 19	June 20
CM-OTC Traded Quantity [MWh]	11,045	-	-	11,040	1,488
	June 09	June 10	June 11	June 12	June 13
	-	15,462	15,462	-	11,040

Note:  = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.


Centralised Market for Universal Service

Results

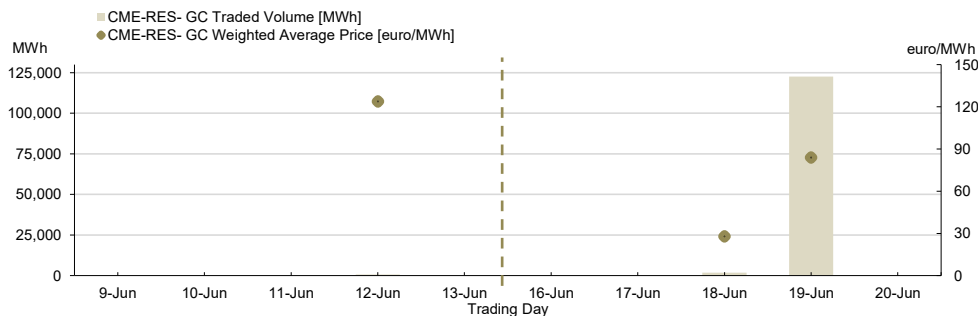
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

	16 June	17 June	18 June	19 June	20 June
CME-RES- GC Weighted Average Price [euro/MWh]	-	-	27.82	83.80	-
	09 June	10 June	11 June	12 June	13 June
	-	-	-	123.78	-
	16 June	17 June	18 June	19 June	20 June
CME-RES- GC Traded Quantity [MWh]	-	-	1,840	122,622	-
	09 June	10 June	11 June	12 June	13 June
	-	-	-	744	-
	16 June	17 June	18 June	19 June	20 June
CME-RES- GC Number** of Green Certificates Traded	-	-	7,360	391,464	-
	09 June	10 June	11 June	12 June	13 June
	-	-	-	2,976	-

Note:  = Non working day

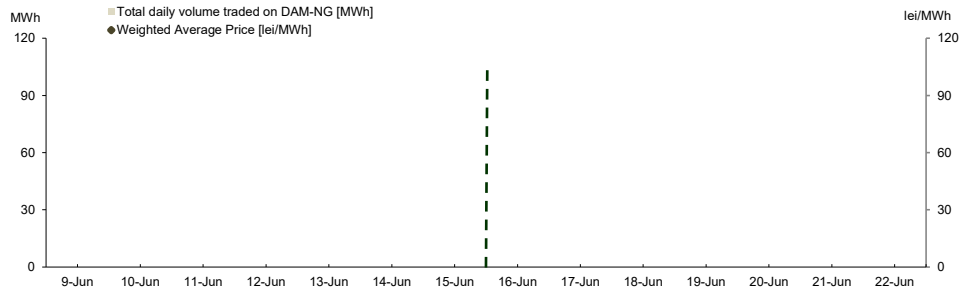
**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	-	-	-	-	-	-	-
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	-	-	-	-	-	-	-
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	-	-	-	-	-	-	-



Trends

Results	Week 16.06.2025 - 22.06.2025	Trend related to week 09.06.2025 - 15.06.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas Trading Mechanism PCGN-LN

Weighted Average Price [lei/MWh]	June 16	June 17	June 18	June 19	June 20
	-	-	-	-	-
	June 09	June 10	June 11	June 12	June 13
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	June 16	June 17	June 18	June 19	June 20
	-	-	-	-	-
	June 09	June 10	June 11	June 12	June 13
	-	-	-	-	-

Note: = Non working day

