WEEKLY REPORT 28.07.2025 - 03.08.2025

Day Ahead Market Prices and Volumes July 28 July 29 July 30 July 31 August 01 August 02 August 03 114.73 101.77 94.13 98.13 104.40 70.47 54.26 Average price1 [euro/MWh] July 21 July 22 July 23 July 24 July 25 July 26 July 27 111.39 108.55 140.25 138.80 142.64 112.00 95.54 July 28 August 03 July 29 July 30 July 31 August 01 August 02 Total daily volume traded 42,788.0 47,005.1 47,086.5 39,871.3 41,549.4 32,580.4 28,370.2 on DAM July 21 July 26 July 27 [MWh] 40.008.2 42,211.3 42.252.0 40.576.0 42.150.7 43.392.4 43,126.6 July 28 July 31 August 01 August 02 August 03 July 29 July 30 DAM market 29.23% 32.35% 32.58% 28.21% 31.29% 26.74% 25.36% share of forecasted July 21 July 22 July 23 July 24 July 26 July 27 July 25 consumption² 28.27% 28.40% 28.53% 27.73% 28.08% 30.84% 34.01% DAM Traded Volume [MWh] MWh EUR/MWh 50,000 Average price [euro/MWh] 150 40.000 120 30.000 90 Results* 20,000 60 10,000 30 21-Jul 22-Jul 23-Jul 27-Jul 24-Jul 25-Jul 26-Jul 28-Jul 29-Jul 30-Jul 31-Jul 1-Aug 2-Aug 3-Aug **Trends** Week Trend related to week Results 28.07.2025 - 03.08.2025 21.07.2025 - 27.07.2025 -24 88% Average price3 [euro/MWh] 91 13 -4.93% 279,250.9 Total volume traded on DAM [MWh] 0.93% DAM market share of forecasted consumption [%] 29.58% Selling offers' total volume [MWh] 315.525.9 4.36% Buying offers' total volume [MWh] 216,335.4 -24.53%

¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

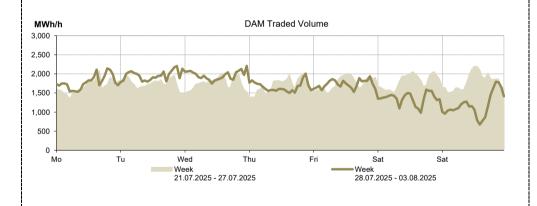
 $^{^{3}}$ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

^{*} Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week		
	28.07.2025 - 03.08.2025		21.07.2025 - 27.07.2025	
ROPEX_DAM_Base (1-24)	91.13	€	-24.88%	
ROPEX_DAM_Peak (9-20)	73.35	Ψ	-34.00%	
ROPEX_DAM_Off_peak (1-8) & (21-24)	108.90	Ψ	-17.18%	
Max hourly price	223.94	4	-45.45%	
Min hourly price	-10.08	Ψ	-213.90%	



Volume traded on DAM	Week 28.07.2025 - 03.08.2025	Trend related to week 21.07.2025 - 27.07.2025		
Base total volume (1-24) [MWh]	279,250.9	↓ -4.93%		
Peak total volume (9-20) [MWh]	136,463.2	↓ -11.37%		
Off-peak total volume (1-8) & (21-24) [MWh]	142,787.7	↑ 2.17%		
Max hourly volume [MWh/h]	2,208.5	↑ 0.65%		
Min hourly volume [MWh/h]	675.7	↓ -49.66%		



			Intrad	ay Market				
	Prices							
		28 July	29 July	30 July	31 July	01 August	02 August	03 Augus
	ROPEX_ ID Base (1-24)	123.44	98.99	93.59	110.21	88.50	66.68	69.6
	[euro/MWh]	21 July	22 July	23 July	24 July	25 July	26 July	27 Jul
		120.76	123.85	126.90	139.77	148.01	110.61	105.2
	Volume							
		28 July	29 July	30 July	31 July	01 August	02 August	03 Augu
	Sell Hourly Trades	1,330.3	1,948.5	1,679.0	1,288.0	1,676.0	818.2	2,426.
	[MWh]	21 July	22 July	23 July	24 July	25 July	26 July	27 Ju
sults		2,705.4	1,359.4	2,674.8	1,173.4	1,108.4	1,251.8	1,600.
M - 60 min *		28 July	29 July	30 July	31 July	01 August	02 August	03 Augus
	Buy Hourly	2,911.3	4,080.7	2,138.7	2,068.9	1,274.8	2,917.5	3,017.
	Trades [MWh]	21 July	22 July	23 July	24 July	25 July	26 July	27 Ju
	ļ ······	1,336.4	2,380.9	1,817.9	2,357.2	2,659.1	2,116.1	3,158.
		28 July	29 July	30 July	31 July	01 August	02 August	03 Augus
	Sell Block	-	-	-	-	-	-	
	Trades [MWh]	21 July	22 July	23 July	24 July	25 July	26 July	27 Ju
		-	-	-	-	-	-	
		28 July	29 July	30 July	31 July	01 August	02 August	03 Augus
	Buy Block	-	-	-	-	-	-	
	Trades [MWh]	21 July	22 July	23 July	24 July	25 July	26 July	27 Jul
		-	-	-	-	-	-	
	Share of forca	sted consun	nption	ļ-		•		
		28 July	29 July	30 July	31 July	01 August	02 August	03 Augus
	Share of forcasted	2.78%	4.06%	2.62%	2.32%	2.12%	3.04%	4.73%
	consumption [%]	21 July	22 July	23 July	24 July	25 July	26 July	27 Jul
		2.80%	2.47%	2.98%	2.38%	2.48%	2.36%	3.669
	1000							0.040
	MWh	_	IDM - 60 min -T	raded Volume**	→ -F	ROPEX_ID_Base (1-2	4)	euro/MWh
	10,000		-	1				160
	8,000			- :				
	0,000							- 120
	6,000 -		· ·		•		_	
				- :		•	*	- 80
	4,000 -							
								- 40
	2,000 -							40
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	0 1 22 1	22 Jul 24 Ju	1 25 Jul 20	lul 27 lul	20 101 20 101	20 Iul 24 Iul	1 1 1 2 1 1 1	0
	21-Jul 22-Jul	23-Jul 24-Ju	l 25-Jul 26-	Jul 27-Jul	28-Jul 29-Jul	30-Jul 31-Jul	1-Aug 2-Aug	3-Aug

IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

me includes bo	

	** traded volume i	ncludes both hou	rly and block t	trades				
	Prices							
		28 July	29 July	30 July	31 July	01 August	02 August	03 Augu
	ROPEX_ ID Base (1-96)	115.92	98.25	95.28	104.72	88.18	68.65	63.4
	[euro/MWh]	21 July	22 July	23 July	24 July	25 July	26 July	27 Ju
İ	j	117.38	118.15	120.95	137.00	141.26	109.08	110.4
	Volume							
		28 July	29 July	30 July	31 July	01 August	02 August	03 Aug
	Sell Trades	525.7	907.3	765.4	531.9	584.1	509.3	445
sults	[MWh]	21 July	22 July	23 July	24 July	25 July	26 July	27 J
l - 15 min ***		1,022.4	916.4	1,273.6	775.8	844.2	663.7	431
ļ		28 July	29 July	30 July	31 July	01 August	02 August	03 Aug
	Buy Trades	633.2	682.7	546.7	261.4	323.9	497.6	456
[MWh]	[MWh]	21 July	22 July	23 July	24 July	25 July	26 July	27 J
		545.1	622.2	564.3	550.9	642.4	634.6	612
	Share of forcasted consumption							
Ì		28 July	29 July	30 July	31 July	01 August	02 August	03 Aug
ļ	Share of forcasted	0.78%	1.07%	0.89%	0.56%	0.67%	0.82%	0.80
	consumption [%]	21 July	22 July	23 July	24 July	25 July	26 July	27 J
ļ		1.10%	1.02%	1.21%	0.89%	0.97%	0.91%	0.80
	MWh 2,800		IDM - 15	min -Traded Volume	-	ROPEX_ID_Base ((1-96)	euro/MV
ļ	2,400 -	•			i			- 1 - 1
	2,000			-			_] '
	1,600 -				i -		*	- 8
	1,200 -							• 6
į	800 -				i			- 4
ĺ	400 -				i			- 2
ļ	0		-					
	21-Jul 22-Ju	ıl 23-Jul 24-J	lul 25-Jul	26-Jul 27-Jul	[*] 28-Jul 29-Ju	l 30-Jul 31-	Jul 1-Aug 2-	-Aug 3-Aug
	IDM - 15 min -	operational from	February, 20	21 according to 0	Order ANRE no 2	230/2020		

