WEEKLY REPORT 11.08.2025 - 17.08.2025

Day Ahead Market Prices and Volumes August 15 August 11 August 12 August 13 August 14 August 16 August 17 78.22 85.92 89.78 96.55 73.23 76.34 60.38 Average price1 [euro/MWh] August 05 August 06 August 07 August 04 August 08 August 09 August 10 74.35 66.53 86 01 64 97 75 24 72 19 50 11 August 14 August 11 August 12 August 13 August 1 August 16 August 17 Total daily volume traded 41,754.9 38,302.4 39,756.6 42 948 5 39.643.6 42.378.5 40.414.6 on DAM August 04 August 05 August 06 August 07 August 08 August 09 August 10 [MWh] 34.787.1 35.812.0 36.212.5 44.246.2 37.651.8 29.025.3 29.603.4 August 13 August 17 August 11 August 12 August 14 August 1 August 16 DAM market 28.63% 30.36% 28.02% 29.72% 36.63% 35.16% 36.17% share of forecasted August 06 August 07 August 09 August 10 August 04 August 05 August 08 consumption² 25.48% 25.83% 26.88% 32.15% 28.09% 23.95% 25.40% DAM Traded Volume [MWh] M/M/h EUR/MWh 50,000 Average price [euro/MWh] 150 40.000 120 30.000 90 Results* 20,000 60 10,000 30 5-Aug 4-Aug 6-Aug 7-Aug 8-Aug 9-Aug 10-Aug 11-Aug 12-Aug 13-Aug 14-Aug 15-Aug 16-Aug 17-Aug **Trends** Week Trend related to week Results 11.08.2025 - 17.08.2025 04.08.2025 - 10.08.2025 80.06 14 51% Average price3 [euro/MWh] 285,199.1 15.31% Total volume traded on DAM [MWh] 18.27% DAM market share of forecasted consumption [%] 31.82% 310,671.6 Selling offers' total volume [MWh] 6.20% Buying offers' total volume [MWh] 199,477.6 4.62%

¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

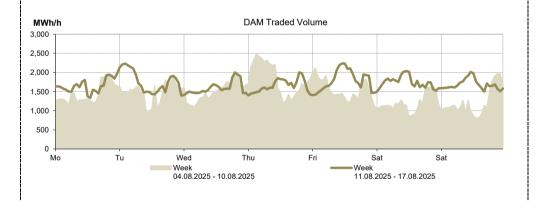
 $^{^{3}}$ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

^{*} Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week		Trend related to week		
Trice [edicimitin]	11.08.2025 - 17.08.2025		04.08.2025 - 10.08.2025		
ROPEX_DAM_Base (1-24)	80.06	1	14.51%		
ROPEX_DAM_Peak (9-20)	53.27	1	31.64%		
ROPEX_DAM_Off_peak (1-8) & (21-24)	106.85	1	7.54%		
Max hourly price	304.92	1	35.60%		
Min hourly price	-0.82	₩	-98.65%		



Volume traded on DAM	Week 11.08.2025 - 17.08.2025	Trend related to week 04.08.2025 - 10.08.2025
Base total volume (1-24) [MWh]	285,199.1	1 15.31%
Peak total volume (9-20) [MWh]	145,257.3	24.11%
Off-peak total volume (1-8) & (21-24) [MWh]	139,941.8	7.40%
Max hourly volume [MWh/h]	2,236.1	-10.50%
Min hourly volume [MWh/h]	1,334.1	65.99%



			Intrac	day Market				
	Prices							
		11 August	12 August	13 August	14 August	15 August	16 August	17 Augus
	ROPEX_ ID Base (1-24)	78.85	83.25	102.35	101.77	71.18	77.46	65.34
	[euro/MWh]	04 August	05 August	06 August	07 August	08 August	09 August	10 Augus
		88.35	58.73	78.00	63.50	80.69	73.13	53.8
	Volume	•					•	
		11 August	12 August	13 August	14 August	15 August	16 August	17 Augu
	Sell Hourly	1,761.8	2,412.9	1,289.4	1,441.5	1,132.7	1,160.1	1,089.
	Trades [MWh]	04 August	05 August	06 August	07 August	08 August	09 August	10 Augus
sults		1,215.2	5,548.9	1,472.9	3,198.8	3,008.0	2,143.3	4,123.
M - 60 min *		11 August	12 August	13 August	14 August	15 August	16 August	17 Augus
	Buy Hourly	2,722.7	2,211.5	4,075.0	2,430.7	2,178.3	2,399.4	2,196.
	Trades [MWh]	04 August	05 August	06 August	07 August	08 August	09 August	10 Augus
	[IVIVVII]	1,899.2	2,326.4	2,402.9	3,087.5	2,125.7	3,962.1	2,488.
		11 August	12 August	13 August	14 August	15 August	16 August	17 Augus
	Sell Block	-	-	-	-	-	-	
	Trades [MWh]	04 August	05 August	06 August	07 August	08 August	09 August	10 Augus
	[IVIVVII]	-	-	-	-	-	-	
		11 August	12 August	13 August	14 August	15 August	16 August	17 Augus
	Buy Block	-	-	-	-	-	-	
	Trades	04 August	05 August	06 August	07 August	08 August	09 August	10 Augus
	[MWh]	- 3	-	-	-	-	_	. 3
	Share of forc	asted consu	mption		<u> </u>	ļ	-	
		11 August	12 August	13 August	14 August	15 August	16 August	17 Augus
	Share of	3.04%	3.12%	3.68%	2.81%	2.81%	2.94%	2.89%
	forcasted consumption [%]	04 August	05 August	06 August	07 August	08 August	09 August	10 Augus
		2.24%	5.39%	2.80%	4.38%	3.67%	4.79%	5.429
	MWh		IDM - 60 min -	Traded Volume**	—— R	OPEX_ID_Base (1-24	.)	euro/MWh
	10,000			1				160
	0.000							
	8,000 -							- 120
	6,000 -							
	0,000							- 80
	4,000		/	\ /				
	,,,,,			\				
	2,000 -							- 40
	1							

IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** (1 1 1			
		nourly and block trade	
traded volunt	moladoo botii i	lourly and blook trade	,0

	** traded volume	includes both	hourly and block t	trades				
j	Prices							
	ROPEX_ ID_Base (1-96) [euro/MWh]	11 August	12 August	13 August	14 August	15 August	16 August	17 August
		81.83	78.71	105.42	97.05	71.46	80.22	66.54
		04 August	05 August	06 August	07 August	08 August	09 August	10 August
		87.56	59.19	78.12	63.76	81.21	71.11	53.18
į	Volume							
į		11 August	12 August	13 August	14 August	15 August	16 August	17 August
į	Sell Trades	742.5	709.6	643.1	506.9	608.0	599.0	424.4
Results	[MWh]	04 August	05 August	06 August	07 August	08 August	09 August	10 August
DM - 15 min ***		557.6	825.3	787.6	902.5	776.0	500.3	507.0
į		11 August	12 August	13 August	14 August	15 August	16 August	17 August
į	Buy Trades	619.6	541.9	578.6	818.9	648.1	571.7	439.0
į	[MWh]	04 August	05 August	06 August	07 August	08 August	09 August	10 August
		429.8		614.4	830.5	520.0	403.0	289.6
ļ	Share of for	casted con	sumption					
į	Share of	11 August		-	14 August	15 August	16 August	17 August
į	forcasted	0.96%		0.87%	0.97%	1.05%	0.98%	0.77%
į	consumption [%]	04 August	·	06 August	07 August	08 August	09 August	10 August
}		0.72%	1.13%	1.03%	1.23%	0.96%	0.74%	0.67%
}	MWh		IDM - 15	min -Traded Volume	-	ROPEX_ID_Base (1-96)	euro/MWh
<u> </u>	2,800							7 160
į	2,400 -				!			- 140
į	2,000 -				!			- 120
į	1,600				1			- 100
į	1,200 -						-	80
ļ	800 -			~				60 40
j	400 -							20
ļ	0							0
į	4-Aug 5-A	ug 6-Aug	7-Aug 8-Aug	9-Aug 10-Aug	11-Aug 12-Au	g 13-Aug 14-A	Aug 15-Aug 16	6-Aug 17-Aug
			rom February 20					

IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

