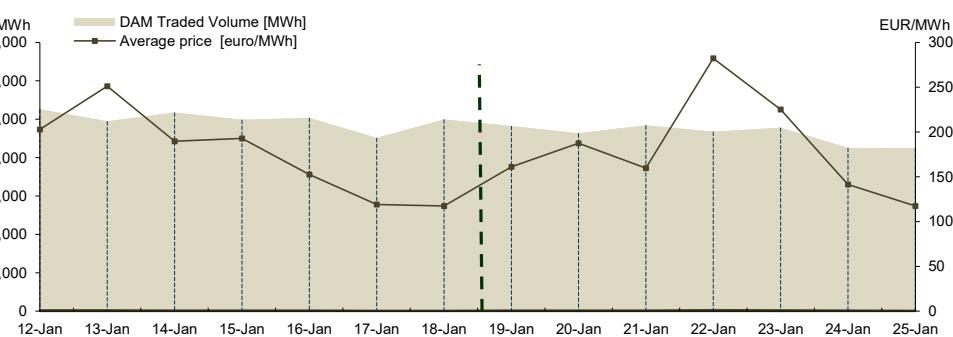


WEEKLY REPORT
19.01.2026 - 25.01.2026

Day Ahead Market								
Prices and Volumes								
Average price ¹ [euro/MWh]	January 19	January 20	January 21	January 22	January 23	January 24	January 25	
	161.07	187.47	159.84	282.33	225.15	141.28	117.45	
Total daily volume traded on DAM [MWh]	January 12	January 13	January 14	January 15	January 16	January 17	January 18	
	48,240.5	46,313.1	48,402.6	46,726.6	47,821.2	42,560.0	42,450.8	
DAM market share of forecasted consumption ²	January 19	January 20	January 21	January 22	January 23	January 24	January 25	
	52,605.4	49,511.7	51,769.7	49,872.0	50,319.4	45,157.9	49,953.0	
DAM 15 min *	January 19	January 20	January 21	January 22	January 23	January 24	January 25	
	27.47%	25.83%	31.96%	28.97%	26.76%	34.12%	38.52%	
Results DAM 15 min *	January 12	January 13	January 14	January 15	January 16	January 17	January 18	
	31.80%	31.22%	29.77%	33.25%	32.23%	28.30%	34.09%	
								
Trends								
Results**			Week 19.01.2026 - 25.01.2026			Trend related to week 12.01.2026 - 18.01.2026		
Average price ³ [euro/MWh]			182.08	 3.98%				
Total volume traded on DAM [MWh]			322,514.6	 -7.64%				
DAM market share of forecasted consumption [%]			29.83%	 -5.17%				
Selling offers' total volume [MWh]			320,714.1	 -8.80%				
Buying offers' total volume [MWh]			283,802.9	 -3.58%				

¹ The arithmetic mean of the prices corresponding to all intervals from a day.

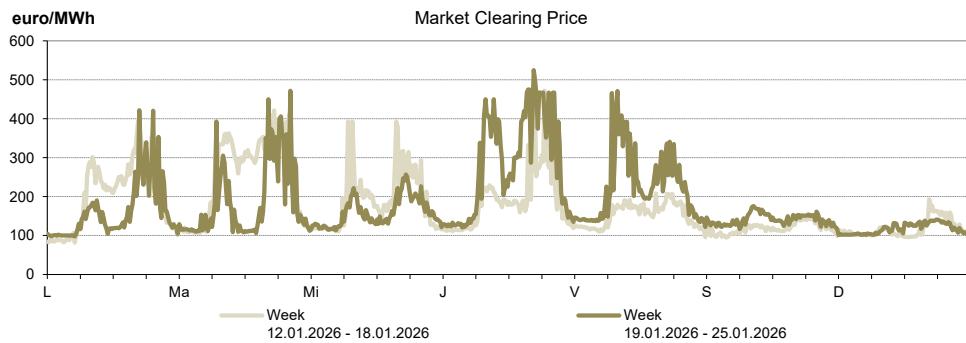
² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

³ The arithmetic mean of the prices corresponding to all intervals from the analysed week.

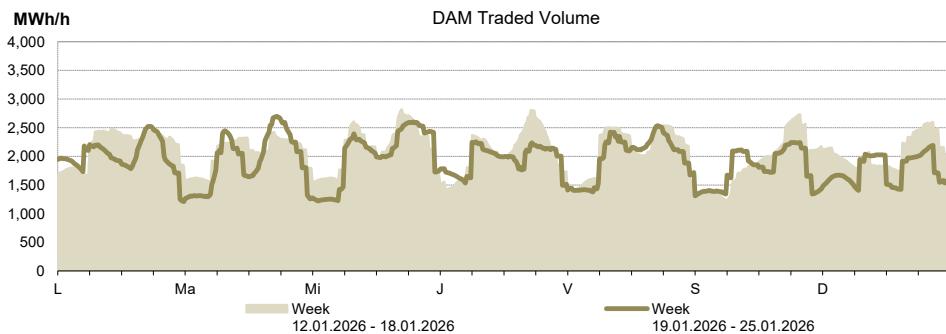
* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

** Beginning with delivery day October 1, 2025, trading on the DAM is carried out at 15-minute granularity.

Price [euro/MWh]	Week 19.01.2026 - 25.01.2026	Trend related to week 12.01.2026 - 18.01.2026
ROPEX_DAM_Base	182.08	3.98%
ROPEX_DAM_Peak	213.55	0.30%
ROPEX_DAM_Off_peak	150.61	9.69%
Max 15min price	524.76	11.23%
Min 15min price	97.70	19.34%



Volume traded on DAM	Week 19.01.2026 - 25.01.2026	Trend related to week 12.01.2026 - 18.01.2026
Base total volume [MWh]	322,514.6	-7.64%
Peak total volume [MWh]	177,242.5	-6.81%
Off-peak total volume [MWh]	145,272.1	-8.63%
Max 15min volume [MW]	2,699.4	-4.45%
Min 15min volume [MW]	1,209.2	-1.39%



Intraday Market

Results IDM - 60 min *		Prices							
		19 January	20 January	21 January	22 January	23 January	24 January	25 January	
		ROPEX_ID_Base (1-24) [euro/MWh]	155.36	174.35	227.70	249.62	182.14	136.99	115.42
		12 January	13 January	14 January	15 January	16 January	17 January	18 January	
			214.08	257.86	167.88	142.56	147.80	131.91	113.41
		Volume							
		Sell Hourly Trades [MWh]	19 January	20 January	21 January	22 January	23 January	24 January	25 January
			2,300.8	1,286.8	3,058.1	3,264.6	1,233.4	792.8	359.7
		12 January	13 January	14 January	15 January	16 January	17 January	18 January	
			2,662.3	1,746.8	902.4	960.4	1,350.8	839.9	1,118.9
		Buy Hourly Trades [MWh]	19 January	20 January	21 January	22 January	23 January	24 January	25 January
			2,577.4	3,789.8	2,856.3	3,038.6	2,533.0	3,266.5	3,575.1
		12 January	13 January	14 January	15 January	16 January	17 January	18 January	
			3,936.5	3,156.5	2,423.3	2,279.0	3,122.5	4,802.7	2,867.5
		Sell Block Trades [MWh]	19 January	20 January	21 January	22 January	23 January	24 January	25 January
			-	-	-	-	-	-	-
		12 January	13 January	14 January	15 January	16 January	17 January	18 January	
		Buy Block Trades [MWh]	19 January	20 January	21 January	22 January	23 January	24 January	25 January
			-	-	-	-	-	-	-
		12 January	13 January	14 January	15 January	16 January	17 January	18 January	
			-	-	-	-	-	-	-
Share of forecasted consumption									
		19 January	20 January	21 January	22 January	23 January	24 January	25 January	
Share of forecasted consumption [%]		2.70%	2.72%	3.68%	3.71%	2.06%	3.22%	3.52%	
12 January		13 January	14 January	15 January	16 January	17 January	18 January		
			3.61%	2.94%	1.89%	2.04%	2.79%	3.42%	2.70%

MWh euro/MWh

IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

Results IDM - 15 min ***		Prices							
		19 January	20 January	21 January	22 January	23 January	24 January	25 January	
		ROPEX_ID_Base (1-96) [euro/MWh]	141.50	176.57	239.35	248.18	184.03	137.58	114.48
		12 January	13 January	14 January	15 January	16 January	17 January	18 January	
			206.81	255.28	163.51	143.57	141.68	133.48	111.31
		Volume							
		Sell Trades [MWh]	19 January	20 January	21 January	22 January	23 January	24 January	25 January
			194.6	357.8	406.3	460.4	359.8	130.2	133.3
		12 January	13 January	14 January	15 January	16 January	17 January	18 January	
			177.9	293.7	323.3	213.7	273.6	224.7	258.4
		Buy Trades [MWh]	19 January	20 January	21 January	22 January	23 January	24 January	25 January
			384.1	624.4	414.3	930.6	302.1	419.9	556.7
		12 January	13 January	14 January	15 January	16 January	17 January	18 January	
			483.5	887.1	316.8	270.7	351.4	526.6	205.6
Share of forecasted consumption									
		19 January	20 January	21 January	22 January	23 January	24 January	25 January	
Share of forecasted consumption [%]		0.33%	0.54%	0.53%	0.86%	0.37%	0.44%	0.62%	
12 January		13 January	14 January	15 January	16 January	17 January	18 January		
			0.39%	0.73%	0.37%	0.32%	0.40%	0.47%	0.32%

MWh euro/MWh

IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

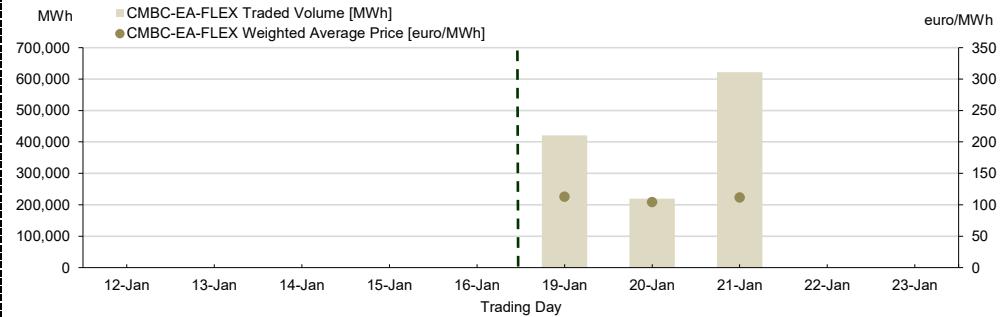
Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism

CMBC-EA-FLEX	January 19	January 20	January 21	January 22	January 23
	112.80	104.35	111.67	-	-
	January 12	January 13	January 14	January 15	January 16
	-	-	-	-	-
	January 19	January 20	January 21	January 22	January 23

CMBC-EA-FLEX	January 19	January 20	January 21	January 22	January 23
	420,960	219,539	621,650	-	-
	January 12	January 13	January 14	January 15	January 16
	-	-	-	-	-
	January 19	January 20	January 21	January 22	January 23

Note:  = Non working day

Results



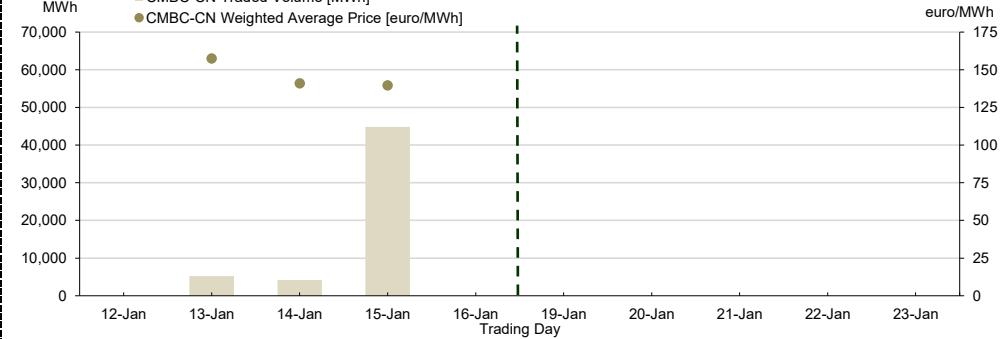
Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism

CMBC-CN	January 19	January 20	January 21	January 22	January 23
	-	-	-	-	-
	January 12	January 13	January 14	January 15	January 16
	-	157.53	141.07	139.64	-
	January 19	January 20	January 21	January 22	January 23

CMBC-CN	January 19	January 20	January 21	January 22	January 23
	-	-	-	-	-
	January 12	January 13	January 14	January 15	January 16
	-	5,208	4,200	44,813	-
	January 19	January 20	January 21	January 22	January 23

Note:  = Non working day

Results

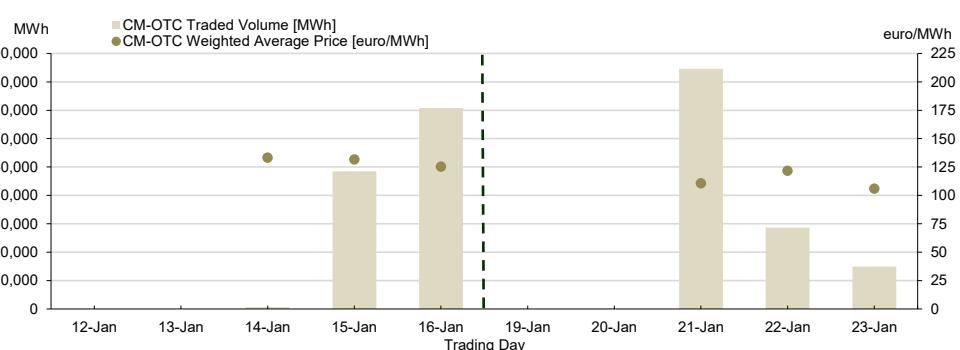


Centralised Market with double continuous negociation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	January 19	January 20	January 21	January 22	January 23
-	-	-	110.84	121.74	106.13
CM-OTC Traded Quantity [MWh]	January 19	January 20	January 21	January 22	January 23
-	-	-	84,530	28,655	14,952
CM-OTC Weighted Average Price [euro/MWh]	January 19	January 20	January 21	January 22	January 23
-	-	-	133.21	131.69	125.42
CM-OTC Traded Quantity [MWh]	January 19	January 20	January 21	January 22	January 23
-	-	-	672	48,460	70,750

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

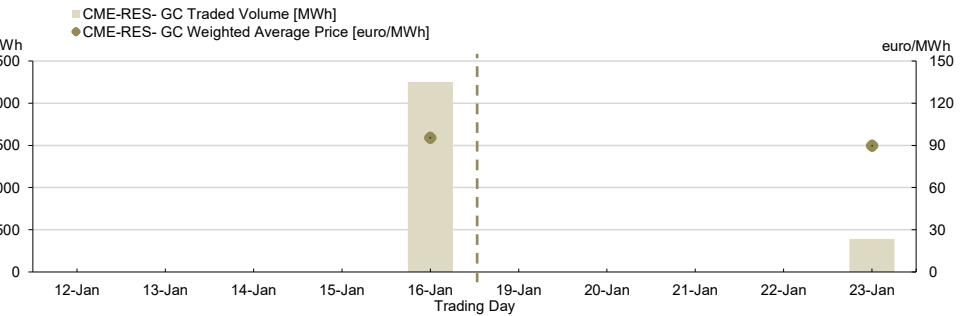
Results

Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	19 January	20 January	21 January	22 January	23 January
-	-	-	-	-	89.81
CME-RES- GC Traded Quantity [MWh]	19 January	20 January	21 January	22 January	23 January
-	-	-	-	-	392
CME-RES- GC Number** of Green Certificates Traded	19 January	20 January	21 January	22 January	23 January
-	-	-	-	-	1,176
CME-RES- GC Traded Quantity [MWh]	19 January	20 January	21 January	22 January	23 January
-	-	-	-	-	6,753

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

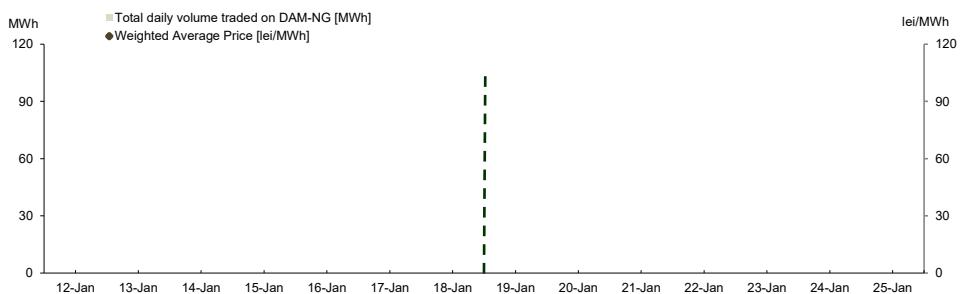


Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	January 19	January 20	January 21	January 22	January 23	January 24	January 25
	-	-	-	-	-	-	-
	January 12	January 13	January 14	January 15	January 16	January 17	January 18
Total daily volume traded on DAM-NG [MWh]	January 19	January 20	January 21	January 22	January 23	January 24	January 25
	-	-	-	-	-	-	-
	January 12	January 13	January 14	January 15	January 16	January 17	January 18

Results



Trends

Results	Week 19.01.2026 - 25.01.2026	Trend related to week 12.01.2026 - 18.01.2026
Weighted Average Price [lei/MWh]		-
Total volume traded on DAM-NG [MWh]:		-

Centralised Market for Natural Gas Trading Mechanism PCGN-LN

Results

Weighted Average Price [lei/MWh]	January 19	January 20	January 21	January 22	January 23
	-	-	-	-	-
	January 12	January 13	January 14	January 15	January 16
PCGN-LN Traded Quantity [MWh]	January 19	January 20	January 21	January 22	January 23
	-	-	-	-	-
	January 12	January 13	January 14	January 15	January 16

Note: = Non working day

