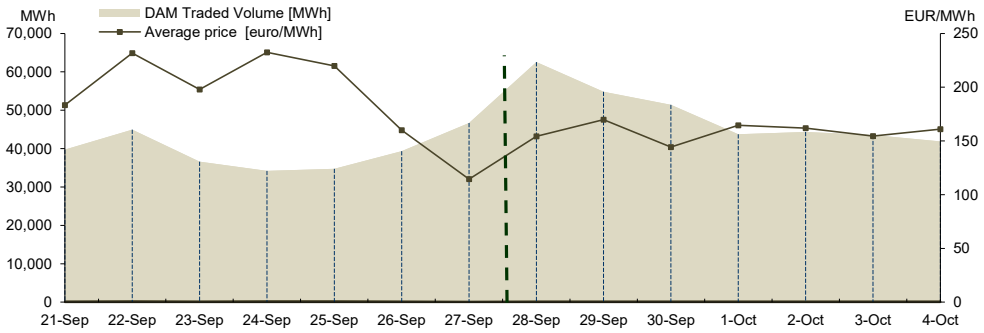
WEEKLY REPORT
28.09.2026 - 04.10.2026

Day Ahead Market

Results
DAM 15 min *

Prices and Volumes

Average price[1] [euro/MWh]	September 28	September 29	September 30	October 01	October 02	October 03	October 04
	154.34	169.92	144.31	164.48	161.91	154.65	160.97
	September 21	September 22	September 23	September 24	September 25	September 26	September 27
	183.27	231.74	197.89	232.50	219.85	160.15	114.42
Total daily volume traded on DAM [MWh]	September 28	September 29	September 30	October 01	October 02	October 03	October 04
	62,552.4	54,804.2	51,436.6	43,709.7	44,353.9	43,519.9	41,849.7
	September 21	September 22	September 23	September 24	September 25	September 26	September 27
	39,723.7	44,917.5	36,631.0	34,170.7	34,765.5	39,366.9	46,679.0
DAM market share of forecasted consumption[2]	September 28	September 29	September 30	October 01	October 02	October 03	October 04
	51.59%	44.25%	40.50%	34.08%	34.32%	38.68%	40.15%
	September 21	September 22	September 23	September 24	September 25	September 26	September 27
	30.86%	33.09%	27.14%	26.08%	26.70%	33.22%	46.44%

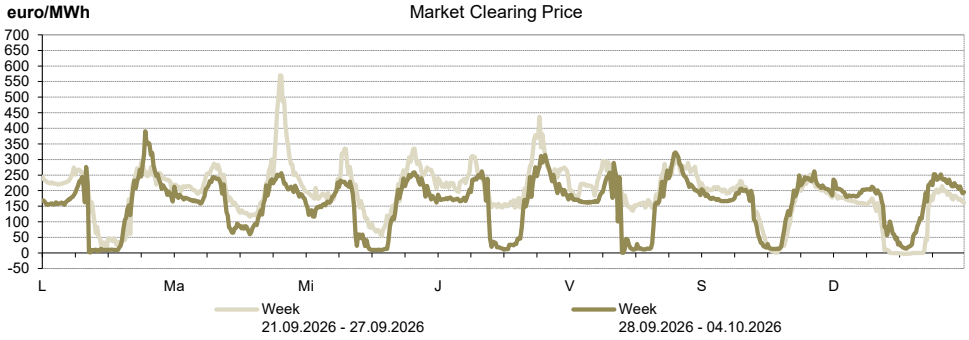


Trends

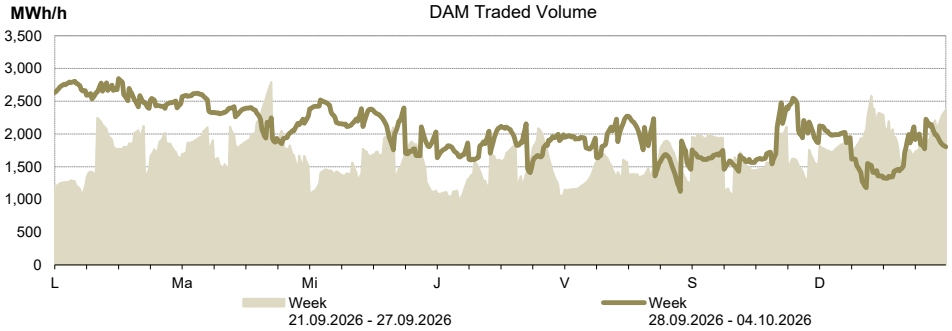
Results**	Week 28.09.2026 - 04.10.2026	Trend related to week 21.09.2026 - 27.09.2026
Average price[3] [euro/MWh]	158.65	-17.11%
Total volume traded on DAM [MWh]	342,226.5	23.88%
DAM market share of forecasted consumption [%]	40.44%	28.78%
Selling offers' total volume [MWh]	303,973.0	36.60%
Buying offers' total volume [MWh]	307,790.8	-9.38%

[1] The arithmetic mean of the prices corresponding to all intervals from a day.
[2] Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.
[3] The arithmetic mean of the prices corresponding to all intervals from the analysed week.
* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.
** Beginning with delivery day October 1, 2025, trading on the DAM is carried out at 15-minute granularity.

Price [euro/MWh]	Week 28.09.2026 - 04.10.2026	Trend related to week 21.09.2026 - 27.09.2026
ROPEX_DAM_Base	158.65	-17.11%
ROPEX_DAM_Peak	123.01	-22.23%
ROPEX_DAM_Off_peak	194.30	-13.51%
Max 15min price	390.60	-31.46%
Min 15min price	0.69	-122.70%



Volume traded on DAM	Week 28.09.2026 - 04.10.2026	Trend related to week 21.09.2026 - 27.09.2026
Base total volume [MWh]	342,226.5	23.88%
Peak total volume [MWh]	169,968.5	15.73%
Off-peak total volume [MWh]	172,258.0	33.13%
Max 15min volume [MW]	2,846.0	1.97%
Min 15min volume [MW]	1,121.9	14.35%



Intraday Market

Results
IDM - 60 min *

Prices

ROPEX_ ID_Base (1-24) [euro/MWh]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	146.82	173.81	146.87	148.57	153.85	167.50	148.31
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	184.12	208.97	191.98	261.97	222.56	163.40	105.52

Volume

Sell Hourly Trades [MWh]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	2,627.1	1,702.9	1,187.9	1,901.7	5,729.1	1,223.1	1,816.8
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	1,760.3	8,079.0	3,633.8	1,736.6	1,417.9	1,612.6	1,174.1

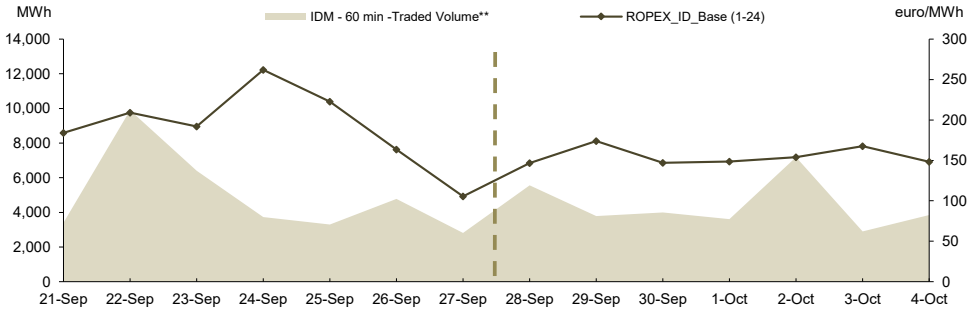
Buy Hourly Trades [MWh]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	3,259.5	2,212.6	2,897.0	1,843.2	2,091.9	1,781.3	2,077.9
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	1,674.7	2,253.9	3,000.7	2,067.3	2,000.2	3,310.4	1,715.5

Sell Block Trades [MWh]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	-	-	-	-	-	-	-
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	-	-	-	-	-	-	-

Buy Block Trades [MWh]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	-	-	-	-	-	-	-
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	-	-	-	-	-	-	-

Share of forcasted consumption

Share of forcasted consumption [%]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	4.59%	3.06%	3.15%	2.81%	5.56%	2.58%	3.69%
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	2.65%	7.29%	4.75%	2.85%	2.54%	4.03%	2.80%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

Results
IDM - 15 min ***

Prices

ROPEX_ ID_Base (1-96) [euro/MWh]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	140.34	171.57	152.98	145.62	153.67	162.74	147.13
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	184.94	215.02	199.19	268.92	223.13	166.34	104.35

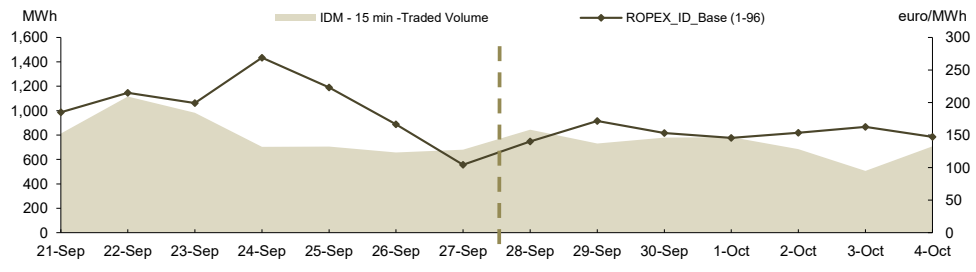
Volume

Sell Trades [MWh]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	468.6	411.0	357.7	456.7	412.2	356.0	427.5
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	482.9	639.0	617.4	401.7	528.6	310.3	520.1

Buy Trades [MWh]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	379.2	319.7	424.5	331.3	276.3	149.3	281.6
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	331.4	501.7	368.3	302.0	180.3	348.4	161.1

Share of forcasted consumption

Share of forcasted consumption [%]	28 September	29 September	30 September	01 October	02 October	03 October	04 October
	0.70%	0.59%	0.61%	0.61%	0.53%	0.45%	0.68%
	21 September	22 September	23 September	24 September	25 September	26 September	27 September
	0.63%	0.82%	0.73%	0.54%	0.54%	0.56%	0.68%



IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

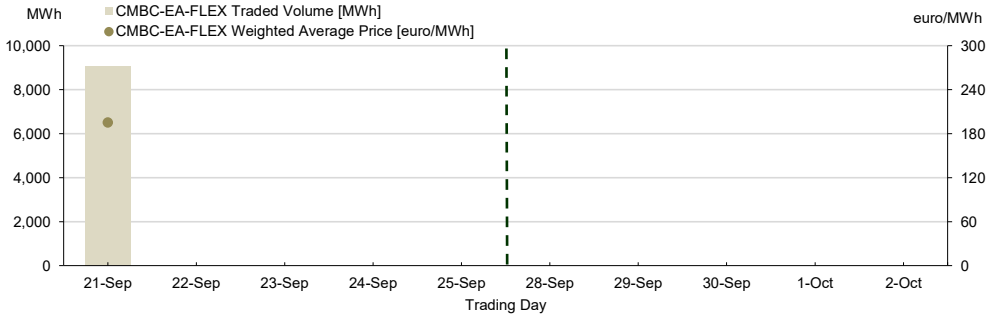
Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism

Results

CMBC-EA-FLEX Weighted Average Price [euro/MWh]	September 28	September 29	September 30	October 01	October 02
	-	-	-	-	-
	September 21	September 22	September 23	September 24	September 25
	195.23	-	-	-	-

CMBC-EA-FLEX Traded Quantity [MWh]	September 28	September 29	September 30	October 01	October 02
	-	-	-	-	-
	September 21	September 22	September 23	September 24	September 25
	9,058	-	-	-	-

Note: = Non working day



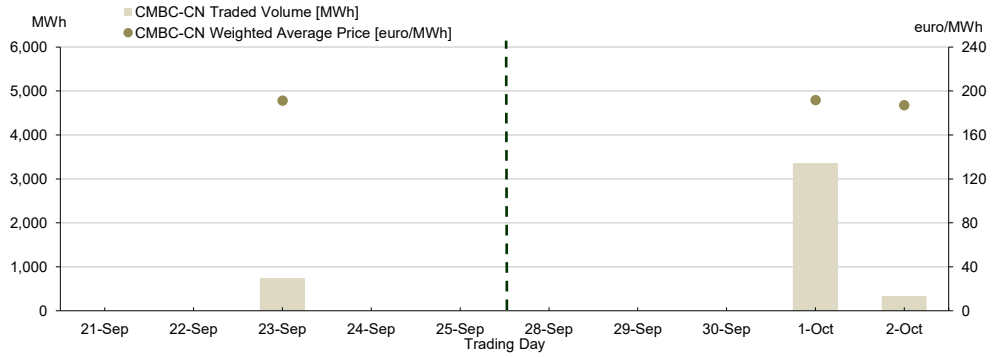
Centralised Market for Electricity Bilateral Contracts
Continuous Negociation Mechanism

Results

CMBC-CN Weighted Average Price [euro/MWh]	September 28	September 29	September 30	October 01	October 02
	-	-	-	191.84	187.10
	September 21	September 22	September 23	September 24	September 25
	-	-	191.33	-	-

CMBC-CN Traded Quantity [MWh]	September 28	September 29	September 30	October 01	October 02
	-	-	-	3,360	336
	September 21	September 22	September 23	September 24	September 25
	-	-	745	-	-

Note: = Non working day



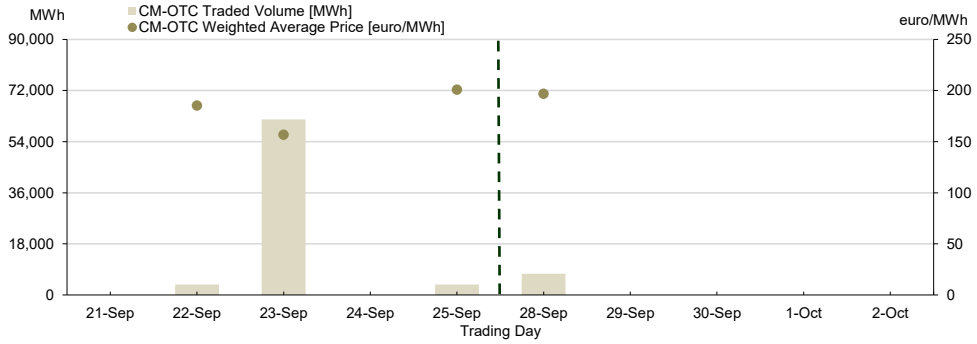
Centralised Market with double continuous negociation for Electricity Bilateral Contracts

Results

CM-OTC Weighted Average Price [euro/MWh]	September 28	September 29	September 30	October 01	October 02
	197.02	-	-	-	-
	September 21	September 22	September 23	September 24	September 25
	-	185.39	156.98	-	201.07

CM-OTC Traded Quantity [MWh]	September 28	September 29	September 30	October 01	October 02
	7,445	-	-	-	-
	September 21	September 22	September 23	September 24	September 25
	-	3,720	61,800	-	3,720

Note: = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

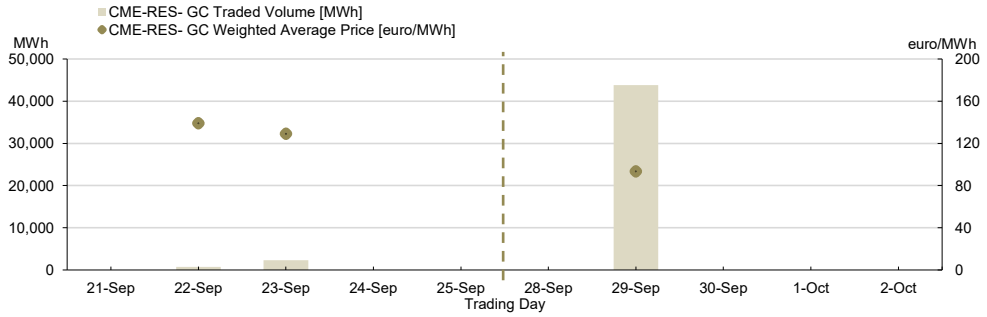
CME-RES- GC Weighted Average Price [euro/MWh]	28 September	29 September	30 September	01 October	02 October
	-	93.50	-	-	-
	21 September	22 September	23 September	24 September	25 September
	-	139.13	129.20	-	-

CME-RES- GC Traded Quantity [MWh]	28 September	29 September	30 September	01 October	02 October
	-	43,800	-	-	-
	21 September	22 September	23 September	24 September	25 September
	-	745	2,331	-	-

CME-RES- GC Number** of Green Certificates Traded	28 September	29 September	30 September	01 October	02 October
	-	175,200	-	-	-
	21 September	22 September	23 September	24 September	25 September
	-	4,470	9,324	-	-

Note: = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

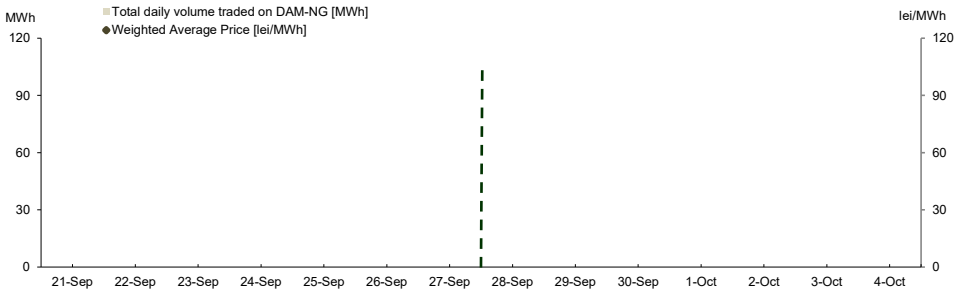


Day Ahead Market for Natural Gas

Results

Prices and Volumes

Weighted Average Price [lei/MWh]	September 28	September 29	September 30	October 01	October 02	October 03	October 04
	-	-	-	-	-	-	-
	September 21	September 22	September 23	September 24	September 25	September 26	September 27
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	September 28	September 29	September 30	October 01	October 02	October 03	October 04
	-	-	-	-	-	-	-
	September 21	September 22	September 23	September 24	September 25	September 26	September 27
	-	-	-	-	-	-	-



Trends

Results	Week 28.09.2026 - 04.10.2026	Trend related to week 21.09.2026 - 27.09.2026
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas
Trading Mechanism PCGN-LN

Results

Weighted Average Price [lei/MWh]	September 28	September 29	September 30	October 01	October 02
	-	-	-	-	-
	September 21	September 22	September 23	September 24	September 25
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	September 28	September 29	September 30	October 01	October 02
	-	-	-	-	-
	September 21	September 22	September 23	September 24	September 25
	-	-	-	-	-

Note: = Non working day

